

January 16, 2026

Amy Dumeny, Administrative Director  
Maine Public Utilities Commission  
State House Station 18  
Augusta, Maine 04333-0018

**RE: Kennebunk Light & Power District – Proposed Increase in Rates Pursuant to 35-A M.R.S. § 3502 -- (Initial Filing for Rate Increase), Docket No. 2025-00367**

Dear Ms. Dumeny:

I write this letter on behalf of the Kennebunk Light & Power District (“KLPD” or the “District”), in accordance with 35-A M.R.S. § 3502(2) and Chapter 120, §8(B)(1)(a)(ii), in order to provide the Commission and the Maine Office of the Public Advocate (“OPA”) with copies of relevant materials supporting KLPD’s requested rate increase in this proceeding.

In accordance with Chapter 120, §8(B)(1)(a)(ii)(a) - (c), enclosed with this letter is a description of the proposed rate increase and revenue requirement prepared by Anna Henderson, General Manager, based on a 2024 test year. Also included are calculations and supporting documents that demonstrate the proposed rate change will produce necessary and sufficient revenues. Finally, also included are revised Rate Schedules A (Sheet 1), F (Sheets 1 & 2), and R (Sheets 1 & 2) in redline and clean format. The District is not seeking any change to delivery rates associated with street lighting or any other rate schedules.

Title 35-A and Section 8 of Chapter 120 of the Commission’s rules provide that consumer-owned utilities (“COUs”) such as KLPD may increase rates pursuant to a streamlined ratemaking methodology provided that the increase in rates, tolls or charges are “not more than 15% of the utility’s annual operating revenues.” 35-A M.R.S. § 3502. As shown in Attachment A, the proposed increase in the District’s revenue requirement of \$2,108,396 is 14.32% of KLPD’s unadjusted annual operating revenues, which include power supply and transmission revenues. **The District proposes that these new rates take effect April 1, 2026.**

In accordance with 35-A M.R.S. § 3502(1), a Public Hearing on the District’s proposed rate increase will be held at the District’s offices, **located at 4 Factory Pasture Lane, Kennebunk, Maine on Wednesday, February 18, 2026 at 5:00 PM.** Individual customer notices informing them of the time and place for the Public Hearing, as well as providing other information required by 35-A M.R.S. § 3502(3) and Chapter 120, §8(B)(1)(c)(i) - (iii), have been sent.

In addition, two notices of the Public Hearing by newspaper publication have also been arranged in accordance with Chapter 120, §8(B)(1)(b)(i) – (iv). Copies of these notices will be provided to the Commission in the final filing.

## **Rate Increase Request**

At its December 16, 2025 meeting, KLPD's Board of Trustees unanimously voted to authorize the General Manager to seek approval from the PUC to increase its Delivery Rate by \$0.012944/kilowatt-hour. There is no change proposed for the monthly minimum charge. KLPD's last rate adjustment was January 1, 2025. Prior to that it was April 19, 2018.

KLPD is focused on infrastructure investments, safety and security enhancements, workforce development, Mousam River dams license surrender, and executing a purchased power contract for energy in 2027. Rates must be increased to ensure that KLPD will continue to provide safe, reliable service to its customers.

This filing provides an explanation of how the new Delivery Rates were developed and the effect on a residential customer's monthly bill.

## **Revenue Requirement**

In general terms, actual operating results for 2024 are used as the Test Year. These revenues and expenses are then normalized for known and measurable changes for the period the rates are to go into effect.

Once the Test Year revenues and expenses are adjusted for known and measurable changes, the amount of revenues required to be collected through Delivery Rates are then calculated (Attachment A). Title 35-A of the Maine Statutes, Section 3503, states that rates are to provide revenue for the following.

- Normalized operating and maintenance expenses are \$4,896,676. It is noted that depreciation, an operating expense, has been omitted from this amount. (Attachment B)
- Normal renewals and replacements are \$1,380,000 in 2026. The amount is net of anticipated capital contributions paid by customers. (Attachment C)
- Interest on debt is \$28,250, and the annual principal payment is \$275,000 in 2026. (Attachment D)
- KLPD included \$992,325 in the revenue requirement for cash reserves. Maine law allows up to thirty-five percent over the amount required to operate the utility. The law was only recently changed and KLPD is planning to build up its cash reserves to a minimum of twenty-five percent over the next three years.

## **Revenue Deficiency**

The resulting revenue requirement of \$7,572,251 (Attachment A, Line 8) is then compared to the normalized revenues of \$5,463,855 (Attachment A, Line 14). These revenues are comprised of Delivery revenues using the existing rates and other operating and non-operating revenues. The difference between the revenue requirement and delivery revenues (\$2,108,396 or 38.59 percent) represents the revenue deficiency, the amount Delivery Rate revenues must be adjusted. Delivery revenues do not include purchased power or transmission revenues.

Title 35-A provides that consumer-owned utilities may set rates pursuant to §§ 3502 and 3503 if the increase in rates is no more than 15 percent of its annual operating revenues. Attachment A, Line 20 demonstrates that the increase of \$2,108,396 is 14.32 percent of KLPD’s unadjusted operating revenues.

### Rate Design

Attachment G shows KLPD proposed rate design to collect \$7,572,251 through the Delivery Rates. For purposes of this rate proceeding, To achieve this, KLPD proposes to increase the kWh component of the Delivery Rates by 38.59 percent. KLPD is not proposing to adjust the minimum charge or its Delivery rates for street and area lighting, and is proposing no other changes to rate design.

Customer Class	Current Monthly Minimum Charge	Current Delivery Rate (per kWh)	Proposed Monthly Minimum Charge	Proposed Delivery Rate (per kWh)
Residential	\$ 12.00		\$ 12.00	
Commercial	\$ 27.00	0.033543	\$ 27.00	0.046487
Industrial	\$ 100.00		\$ 100.00	

### Monthly Bill Impact

The monthly customer bills for current and proposed rates for each rate class are summarized in the following table:

Rate Category	Residential Average		Commercial Average		Industrial Average	
	Current Rates	Effective Date 4/2026	Current Rates	Effective Date 4/2026	Current Rates	Effective Date 4/2026
Delivery - Minimum Charge	\$ 12.00	\$ 12.00	\$ 27.00	\$ 27.00	\$ 100.00	\$ 100.00
Delivery - kWh	23.82	33.01	95.59	132.47	3,957.53	5,484.66
Energy	66.70	66.70	260.81	260.81	10,706.69	10,706.69
Transmission	27.12	27.12	106.03	106.03	4,352.63	4,352.63
Low Income Assistance Program	0.79	0.79	3.08	3.08	126.27	126.27
Energy Conservation Assessment	2.04	2.04	7.99	7.99	327.95	327.95
Sales Tax	-	-	26.92	28.95	47.79	51.61
Total Monthly Bill	\$ 132.47	\$ 141.66	\$ 527.42	\$ 566.33	\$ 19,618.86	\$ 21,149.81
Total Bill Change (\$)		\$ 9.19		\$ 38.91		\$ 1,530.95
Total Bill Change (%)		6.94%		7.38%		7.80%
Delivery Only (\$)		\$ 9.19		\$ 36.89		\$ 1,527.13
Delivery Only (%)		25.66%		30.09%		37.64%

The following table shows how KLPD’s current and proposed rates compare to those of other Maine T&D utilities, and demonstrates that KLPD’s rates continue to be competitive, even with the proposed delivery increase.

Utility	Current Residential Monthly Bill (5/1/25 rates)	Residential Monthly Bill after KLPD's April 2026 Delivery Rate Increase <sup>1</sup>
Monhegan	\$ 588	\$ 588
Isle Au Haut	\$ 305	\$ 305
Matinicus	\$ 249	\$ 249
Fox Island	\$ 241	\$ 241
Versant Power - BHD	\$ 233	\$ 233
Versant Power - MPD	\$ 219	\$ 219
CMP	\$ 199	\$ 199
Madison Electric Works	\$ 154	\$ 154
Brunswick Landing	\$ 143	\$ 143
<b>Kennebunk Light &amp; Power District</b>	<b>\$ 133</b>	<b>\$ 143</b>
Eastern Maine Electric Cooperative	\$ 114	\$ 114
Houlton	\$ 83	\$ 83
Van Buren	\$ 80	\$ 80

<sup>1</sup>Based on average 735 kWh. Rates as of 05/01/2025, except KLPD's based on 11/1/2025 rates and forecast for 2026 Delivery Rate Increase, respectively

KLPD appreciates the Commission’s time and consideration. Feel free to contact me if you have any questions.

Sincerely,



Anna Henderson

cc: Heather Sanborn, Public Advocate (Via Commission CMS)  
Enclosures

**Attachment A- KLPD Rate Summary**

1 <b>Revenue Requirement Category</b>	2 <b>Amount</b>	3 <b>Source Reference</b>
4     Delivery Rate Expenses (3503.5.A)	\$ 4,896,676	<i>Expense Schedule, Cell I11</i>
5     Renewals and Replacements (3503.5.A)	1,380,000	<i>Capital Expenditures Schedule, Cell F5</i>
6     Debt Interest (3503.5.B)	28,250	<i>Debt Schedule, Cell G3</i>
7     Debt Principal (3503.5.C.2)	275,000	<i>Debt Schedule, Cell G4</i>
8     Debt Reserve Fund (3503.5.C.1)	-	<i>Debt Schedule, Cell G7</i>
9     Contingency Reserve Fund (3503.5.C.3)	992,325	<i>Cash Reserve, Cell C10</i>
10 <b>Total</b>	\$ 7,572,251	
11 <b>Adjusted Revenues from Existing Delivery Rates</b>		
12     Delivery Rate Revenues	\$ 5,232,860	<i>Revenue Schedule, Cell H6</i>
13     Other Operating Revenue	47,689	<i>Revenue Schedule, Cell H7</i>
14     Non-Operating Revenue	183,306	<i>Revenue Schedule, Cell H13</i>
15 <b>Total</b>	\$ 5,463,855	
16 <b>Revenue Surplus (Deficiency)</b>	\$ (2,108,396)	<i>Line 14 - Line 8</i>
17		
18 <b>Percentage Increase - Revenue</b>		
19     Rate Increase as a percent of Delivery Rates	38.59%	<i>Line 16 / Line 14</i>
20     Rate Increase as a percent of Operating Revenue	14.32%	<i>Line 16 / Revenue Schedule, Cell D8</i>

**Attachment B- KLPD Expense Schedule**

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**OPERATING EXPENSES**

	<b>2023 (Audited)</b>	<b>2024 (Audited)</b>	<b>Adjustment 1</b>	<b>Adjustment 2</b>	<b>2024 Delivery Rate Expense</b>	<b>Adjustment 3</b>	<b>Pro forma Delivery Rate Expenses</b>
Purchased Power / Electricity	\$ 7,497,189	\$ 8,101,336	\$ (8,101,336)	-	\$ -	\$ -	\$ -
Regional Network Service	2,641,432	2,694,597	(2,694,597)	-	-	-	-
Transmission - LNS/Other	602,916	614,067	(614,067)	-	-	-	-
Operations	759,105	672,130	-	-	672,130	1,871,243	2,543,373
Maintenance	150,528	157,607	-	-	157,607	438,934	596,541
Customer Accounts	278,759	293,134	-	-	293,134	(214,852)	78,282
Administration and General	1,524,142	1,531,517	-	-	1,531,517	146,963	1,678,480
Depreciation	152,918	331,388	-	(331,388)	-	-	-
<b>TOTAL</b>	<b>\$ 13,606,989</b>	<b>\$ 14,395,776</b>	<b>\$ (11,410,000)</b>	<b>\$ (331,388)</b>	<b>\$ 2,654,388</b>	<b>\$ 2,242,288</b>	<b>\$ 4,896,676</b>

**ADJUSTMENT NOTE:**

1. Remove purchase power & transmission expenses.
2. Remove depreciation expense.
3. Adjust test year for known and measurable changes.

**Attachment C- KLPD Capital Expenditures Schedule**

	<b>2023 (Audited)</b>	<b>2024 (Audited)</b>	<b>Adjustment 4</b>	<b>Proforma Normal Renewals &amp; Replacements</b>	
1					
2	<b>CAPITAL EXPENDITURES</b>				
3	Capital Expenditures	\$ 1,080,838	\$ 2,203,120	\$ (559,120)	\$ 1,644,000
4	Capital Contributions	(379,831)	(276,727)	12,727	(264,000)
5	<b>TOTAL</b>	<b>\$ 701,007</b>	<b>\$ 1,926,393</b>	<b>\$ (546,393)</b>	<b>\$ 1,380,000</b>
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**ADJUSTMENT NOTE:**

4. Adjust test year capital expenditures for known and measurable changes.

**Attachment D- KLPD Debt Schedule**

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**DEBT PAYMENT**

	<b>2023 (Audited)</b>	<b>2024 (Audited)</b>	<b>Adjustment 5</b>	<b>Adjustment 6</b>	<b>Pro Forma Principal, Interest, &amp; Debt Reserve</b>
Interest Expense	\$ 61,000	\$ 48,792	\$ (20,542)	\$ -	\$ 28,250
Principal Payments on Long Term Debt	240,000	250,000	25,000	-	275,000
<b>TOTAL PRINCIPAL &amp; INTEREST</b>	<b>\$ 301,000</b>	<b>\$ 298,792</b>	<b>\$ 4,458</b>	<b>\$ -</b>	<b>\$ 303,250</b>

**BOND RESERVE**

	\$ 307,612	\$ 307,612	\$ -	\$ (307,612)	\$ -
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**ADJUSTMENT NOTE:**

- 5. Adjust interest and principal equal to 2026 debt schedule.
- 6. Remove bond reserve requirement from revenue deficiency calculation. The bond reserve is fully funded.

Attachment E- KLPD Cash Reserve Allowance

<b>Adjustment</b> 7
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2 **Cash Reserve Calculation**

3 Proforma Operating Expense \$ 16,638,064

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5 Cash Reserve Target (25% of Operating Expense) 4,159,516

6 2026 Unrestricted Operating Cash - 2026 Beginning Balance 2,385,000

7 Reserve Target Underfunded 1,774,516

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9 **Cash Reserve Allowance included in Revenue Requirement \$ 992,325**

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11 **ADJUSTMENT NOTE:**

12 7. Add cash reserve allowance of \$992,325 to revenue requirement.

**Attachment F- KLPD Revenue Schedule**

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	<b>2023 (Audited)</b>	<b>2024 (Audited)</b>	<b>Adjustment 4</b>	<b>2024 Delivery Rate Revenue</b>	<b>Adjustment 5</b>	<b>Proforma Delivery Rate Revenue</b>
<b>OPERATING REVENUE</b>						
Purchased Power	\$ 7,497,189	\$ 8,101,368	\$ (8,101,368)	\$ -	\$ -	\$ -
Regional Network Service	2,641,433	2,694,597	(2,694,597)	-	-	-
Transmission - LNS/Other	602,916	614,067	(614,067)	-	-	-
Delivery	3,105,300	3,243,303	-	3,243,303	1,989,557	5,232,860
Other	49,622	70,365	-	70,365	(22,676)	47,689
<b>TOTAL OPERATING REVENUE</b>	<b>\$ 13,896,460</b>	<b>\$ 14,723,700</b>	<b>\$(11,410,032)</b>	<b>\$ 3,313,668</b>	<b>\$ 1,966,881</b>	<b>\$ 5,280,549</b>
<b>NON-OPERATING REVENUE</b>						
Interest Revenue	\$ 74,434	\$ 141,663	\$ -	\$ 141,663	\$ (31,236)	\$ 110,427
Miscellaneous Revenue	53,659	92,353	-	92,353	(19,474)	72,879
<b>TOTAL NON-OPERATING REVENUE</b>	<b>\$ 128,093</b>	<b>\$ 234,016</b>	<b>\$ -</b>	<b>\$ 234,016</b>	<b>\$ (50,710)</b>	<b>\$ 183,306</b>
<b>TOTAL REVENUE</b>	<b>\$ 14,024,553</b>	<b>\$ 14,957,716</b>	<b>\$(11,410,032)</b>	<b>\$ 3,547,684</b>	<b>\$ 1,916,171</b>	<b>\$ 5,463,855</b>

**ADJUSTMENT NOTE:**

- 4. Remove purchased power and transmission revenues. These are pass through rates and not recovered in delivery rates.
- 5. Adjust test year revenues to the budgeted 2025 delivery revenue plus 1.67% growth projection for 2026. Other revenues set to 2026 budget.

**Attachment G- KLPD Rate Design**

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Revenue Category	Proforma Revenues	Proposed Delivery Rate		Increase (%)
		Revenue	Increase (\$)	
Minimum Charge Revenue	\$ 1,291,864	\$ 1,291,864	\$ -	
Delivery per kWh	3,864,565	5,972,961	2,108,396	
Street & Traffic Lights	62,433	62,433	-	
Area Lighting	13,998	13,998	-	
Other Operating Revenue	47,689	47,689	-	
Non-Operating Revenue	183,306	183,306	-	
<b>Total</b>	<b>\$ 5,463,855</b>	<b>\$ 7,572,251</b>	<b>\$ 2,108,396</b>	<b>38.59%</b>

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Customer Class	Current Monthly Minimum Charge	Current Delivery Rate (per kWh)	Proposed Monthly Minimum Charge	Proposed Delivery Rate (per kWh)
Residential	\$ 12.00		\$ 12.00	
Commercial	\$ 27.00	0.033543	\$ 27.00	0.046487
Industrial	\$ 100.00		\$ 100.00	

General Commercial Service

Availability

Distribution service under this rate is available for service furnished on a continuous year round basis for all Commercial use where all electric service for premises *is* supplied though one meter subject to the established rules and regulations of the District.

Type of Service

Single phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which Includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$27.00</b> per month
T&D rate	<del>\$0.046487</del> <sup>\$0.033543</sup> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be due upon presentation. In the event that the bill is not paid within 28 days, the charges become subject to a late payment charge equal to the lesser of 1.0% per month or that allowed by the Maine Public Utilities Commission.

The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party's processing fees and charges.

Proposed Effective Date: April 1, 2026

Effective Date: \_\_\_\_\_

MPUC Docket No.: 2025-00367

\_\_\_\_\_  
Anna Henderson, General Manager

MPUC No. 8  
Kennebunk Light and Power District

Rate Schedule F

~~12<sup>th</sup>11<sup>th</sup>~~ Revised Sheet 1  
Replaces ~~11<sup>th</sup>10<sup>th</sup>~~ Revised Sheet 1

C

Industrial Power Service

Availability

Distribution service under this rate is available for loads of 30 kva or more, on a continuous year round basis for electric serviced furnished for general industrial power, industrial heating, and industrial lighting purposes and served though one meter subject to the established rules and regulations of the District.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$100.00</b> per month
T&D rate	<del>\$0.046487</del> <b>\$0.033543</b> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Facilities Charge

Where additional transformers and services are required, the District may furnish and maintain such equipment and may charge the customer a rental not to exceed 10% per annum of installed cost of said equipment.

Proposed Effective Date: April 1, 2026

Effective Date: \_\_\_\_\_

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Anna Henderson, General Manager

Industrial Power Service (continued)

Metering

Metering will normally be done at secondary voltage. If, at the sole option of the District, metering is done at primary voltage, the kilowatt hour consumption will be subject to a discount of two (2) percent Transformers

The District will normally supply the necessary transformers. If, at the customer's option, the customer elects to supply the transformers, subject to the District's approval, the customer will receive a credit of 15 cents per month per kva of transformer capacity. The credit will be based on the transformer capacity which the District would install to serve the customer's load or the transformer capacity installed by the customer, whichever is less.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be due upon presentation. In the event that the bill is not paid within 28 days, the charges become subject to a late payment charge equal to the lesser of 1.0% per month or that allowed by the Maine Public Utilities Commission. The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party's processing fees and charges.

Proposed Effective Date: April 1, 2026

Effective Date: \_\_\_\_\_

MPUC Docket No.: 2025-00367

\_\_\_\_\_  
Anna Henderson, General Manager

Residential Service

Availability

Distribution service under this rate is available to individual urban, rural, and farm residences and apartments subject to the established Terms and Conditions of the District. Such service shall include the residence and connections and adjacent buildings when wired for connection to the same meter. and used for non-commercial purposes. The use of single-phase motors up to five horsepower individual rating, welders and other heavy duty apparatus is permitted under this rate providing use does not interfere with the quality of service to other customers. Where private dwellings *are* occupied by more than one family but served through one meter, this rate may be applied on a per family basis, except that any separate service to halls, basements or other common use portions of such premises will be supplied under the General Commercial Service rate.

Type of Service

Single phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which Includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$12.00</b> per month
T&D rate	<del>\$0.033543</del> <b>\$0.046487</b> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be due upon presentation. In the event that the bill is not paid within 28 days, the charges become subject to a late payment charge equal to the lesser of 1.0% per month or that allowed by the Maine Public Utilities Commission.

The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by

Proposed Effective Date: April 1, 2026

Effective Date: \_\_\_\_\_

MPUC Docket No.: 2025-00367

\_\_\_\_\_  
Anna Henderson, General Manager

MPUC No. 8  
Kennebunk Light and Power District

Rate Schedule R

~~1<sup>st</sup>~~ <sup>2<sup>nd</sup></sup> Revised Sheet 2  
Replaces ~~1<sup>st</sup> Original Revised~~ Sheet 2

C

Residential Service (continued)

using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party’s processing fees and charges.

Proposed Effective Date: April 1, 2026

Effective Date: \_\_\_\_\_

MPUC Docket No.: 2025-00367

\_\_\_\_\_  
Anna Henderson, General Manager

General Commercial Service

Availability

Distribution service under this rate is available for service furnished on a continuous year round basis for all Commercial use where all electric service for premises is supplied through one meter subject to the established rules and regulations of the District.

Type of Service

Single phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which Includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$27.00</b> per month
T&D rate	<b>\$0.046487</b> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Terms of Payment

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The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party's processing fees and charges.

Proposed Effective Date: April 1, 2026  
Effective Date: \_\_\_\_\_  
MPUC Docket No.: 2025-00367

  
Anna Henderson, General Manager

Industrial Power Service

Availability

Distribution service under this rate is available for loads of 30 kva or more, on a continuous year round basis for electric serviced furnished for general industrial power, industrial heating, and industrial lighting purposes and served though one meter subject to the established rules and regulations of the District.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$100.00</b> per month
T&D rate	<b>\$0.046487</b> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Facilities Charge

Where additional transformers and services are required, the District may furnish and maintain such equipment and may charge the customer a rental not to exceed 10% per annum of installed cost of said equipment.

Proposed Effective Date: April 1, 2026  
Effective Date: \_\_\_\_\_  
MPUC Docket No.: 2025-00367

  
Anna Henderson, General Manager

Industrial Power Service (continued)

Metering


Metering will normally be done at secondary voltage. If, at the sole option of the District, metering is done at primary voltage, the kilowatt hour consumption will be subject to a discount of two (2) percent Transformers

The District will normally supply the necessary transformers. If, at the customer's option, the customer elects to supply the transformers, subject to the District's approval, the customer will receive a credit of 15 cents per month per kva of transformer capacity. The credit will be based on the transformer capacity which the District would install to serve the customer's load or the transformer capacity installed by the customer, whichever is less.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be due upon presentation. In the event that the bill is not paid within 28 days, the charges become subject to a late payment charge equal to the lesser of 1.0% per month or that allowed by the Maine Public Utilities Commission. The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party's processing fees and charges.

Proposed Effective Date: April 1, 2026  
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Anna Henderson, General Manager

Residential Service

Availability

Distribution service under this rate is available to individual urban, rural, and farm residences and apartments subject to the established Terms and Conditions of the District. Such service shall include the residence and connections and adjacent buildings when wired for connection to the same meter. and used for non-commercial purposes. The use of single-phase motors up to five horsepower individual rating, welders and other heavy duty apparatus is permitted under this rate providing use does not interfere with the quality of service to other customers. Where private dwellings *are* occupied by more than one family but served through one meter, this rate may be applied on a per family basis, except that any separate service to halls, basements or other common use portions of such premises will be supplied under the General Commercial Service rate.

Type of Service

Single phase and three-phase, 60 hertz, at available secondary voltages.

Rate

The monthly bill for service rendered shall be the sum of the Minimum Charge which Includes 25 kWh of delivery service; the T&D rate per kilowatt-hour for all additional kWh; and the Transmission Adjustment as described in Rate T. The charges are as follows:

Minimum charge	<b>\$12.00</b> per month
T&D rate	<b>\$0.046487</b> per kWh

Any customer whose annual consumption is ten (10) percent or more of the utility's total system consumption in the preceding calendar year is subject to a charge equal to the currently effective T&D rate per kWh levied on seventy (70) percent of the customer's highest monthly consumption in the preceding twelve months.

Terms of Payment

The above rates are net. Payment of the current monthly bill shall be due upon presentation. In the event that the bill is not paid within 28 days, the charges become subject to a late payment charge equal to the lesser of 1.0% per month or that allowed by the Maine Public Utilities Commission.

The Company may institute a program whereby Customers may pay any amounts owed the Company for service by using a credit card, debit card, ACH (automated clearinghouse) or pre-authorized draft (collectively, electronic bill payment). Any Customer wishing to pay for amounts owed the Company by

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Anna Henderson, General Manager

MPUC No. 8  
Kennebunk Light and Power District


Rate Schedule R

2<sup>nd</sup> Revised Sheet 2  
Replaces 1<sup>st</sup> Revised Sheet 2

Residential Service (continued)

using such payment methods is responsible for any and all third-party charges that may be necessary for the Company to process payment. When such payment methods are utilized by a Customer, the Company may charge such a Customer an amount based upon – and limited to – the third party’s processing fees and charges.

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Anna Henderson, General Manager